

**IN THE UNITED STATES DISTRICT COURT
FOR THE MIDDLE DISTRICT OF PENNSYLVANIA**

CHARLES RICE KENDALL and
ANN P. HOCHBERG, as Trustees for
The Thomas E. Proctor Heirs Trust,

Plaintiffs,

v.

EQT AMD LLC, EQT ARO LLC,
INTERNATIONAL DEVELOPMENT
CORP., AND SWN PRODUCTION
COMPANY, LLC,

Defendants.

Civil Action No.

JURY TRIAL DEMANDED

COMPLAINT

Plaintiffs Charles Rice Kendall and Ann P. Hochberg, the Trustees of the Thomas E. Proctor Heirs Trust (the “PHT”), for their Second Amended Complaint against Defendants EQT AMD LLC, EQT ARO LLC, International Development Corp., and SWN Production Company, LLC, aver the following:

1. Plaintiffs and Defendants have a dispute as to the title to the subsurface estate of 44 tracts of land located in Lycoming County and Sullivan County. Therefore, Plaintiffs seek a determination that the PHT owns the oil, gas, and mineral rights to these 44 tracts.

THE PARTIES

2. The PHT is a trust for the benefit of numerous heirs of Thomas E. Proctor, Sr. whose current trustees are Ann P. Hochberg and Charles R. Kendall. Pursuant to the trust document, the trustees of the trust have the authority to sue and be sued and prosecute and defend any and all actions affecting the trust or its property.

3. Plaintiff Charles Rice Kendall, co-trustee of the PHT, is an adult individual domiciled in Maine.

4. Plaintiff Ann P. Hochberg, co-trustee of the PHT, is an adult individual domiciled in Massachusetts.

5. Upon information and belief, Defendant EQT AMD LLC is a Delaware limited liability company whose sole member is EQT Corporation, which is a Pennsylvania corporation with its principal place of business in Pittsburgh, Pennsylvania.

6. Upon information and belief, Defendant EQT ARO LLC is a Delaware limited liability company whose sole member is EQT Corporation, which is a Pennsylvania corporation with its principal place of business in Pittsburgh, Pennsylvania. Defendant EQT AMD LLC and EQT ARO LLC are collectively referred to as “EQT.”

7. Upon information and belief, Defendant International Development Corporation (“IDC”) is a Pennsylvania corporation with its principal place of business in Pennsylvania.

8. Upon information and belief, Defendant SWN Production Company, LLC (“SWN”), is a limited liability company whose sole member is Southwestern Energy Company, which is a Delaware corporation with its principal place of business in Texas.

JURISDICTION AND VENUE

9. Jurisdiction is proper pursuant to 28 U.S.C. § 1332 because the amount in controversy exceeds \$75,000, exclusive of costs and interest, and there is complete diversity of citizenship between all Plaintiffs and all Defendants.¹

10. Venue is proper in this Court pursuant to 28 U.S.C. § 1391 as the property that is the subject of the action is situated in this judicial district and a substantial part of the events giving rise to the claims occurred in this judicial district.

¹ The citizenship of the trustees is utilized for diversity purposes where, as here, the action is brought in the names of the trustees and the trustees have the right to sue and be sued on behalf of the trust. *See, e.g., Navarro Savings Association v. Lee*, 446 U.S. 458, 464-66, 100 S.Ct. 1779, 1783-84 (1980); *Emerald Investors Trust v. Gaunt Parsippany Partners*, 492 F.3d 192, 201-02 (3d Cir. 2007).

FACTUAL BACKGROUND

11. The PHT is a holder of the interests of the heirs of Thomas E. Proctor (“Proctor”), an entrepreneur in the leather business who died in December 1894.

I. The Proctor Loyalsock Holdings

12. As part of his business, prior to October 1894, Proctor was the owner in fee of 44 tracts of land, comprising in excess of 17,000 acres in Lycoming County and Sullivan County, Pennsylvania (the “Premises”) that are the subject of this Complaint.

13. Of the 44 tracts at issue, Proctor owned the entirety of 22 tracts (“Proctor 100% Interest Lands”) and an undivided one-quarter interest in the remaining 22 tracts (“Proctor 1/4 Interest Lands”).

14. The Proctor 100% Interest Lands are identified by the following warrant names:

- 1) Hugh Lennox, McNett Township, containing 202.25 acres
- 2) William Shaw, McNett Township, containing 449 acres
- 3) Samuel Dale, McNett Township, containing 522.75 acres
- 4) John Bayard, McNett Township, containing 296 acres
- 5) Robert Smith, McNett Township, containing 466.72 acres
- 6) William Barton, McNett Township, containing 427.8 acres
- 7) Stephen Bayard, McNett Township, containing 431.18 acres
- 8) Daniel Long, McNett Township, containing 410.86 acres
- 9) Aaron Levy, McIntyre Township, containing 367.75 acres
- 10) John Singer, McIntyre Township (Arsenal Land Company No. 410), containing 202.75 acres

- 11) John Price, McIntyre Township (Arsenal Land Company No. 418), containing 431.29 acres
- 12) William Chancellor, McIntyre Township (Arsenal Land Company No. 419), containing 313.22 acres
- 13) Walter Stewart, McIntyre Township (Arsenal Land Company No. 427), containing 431.25 acres
- 14) Robert Shaw, McIntyre Township (Arsenal Land Company No. 428), containing 407.75 acres
- 15) Samuel Miles Jr., McIntyre Township (Arsenal Land Company No. 434), containing 407.75 acres
- 16) Jacob Morgan, McIntyre Township (Arsenal Land Company No. 435), containing 407.75 acres
- 17) William Stewart, McIntyre Township (Arsenal Land Company No. 436), containing 407.75 acres
- 18) Michael Gratz (Grettz), McIntyre Township (Arsenal Land Company No. 437), containing 521 acres
- 19) Rowland Perry, Cascade Township, containing 407.75 acres
- 20) James Reynolds, Cascade Township, containing 407.75 acres
- 21) William James, Gamble Township, containing 462 acres
- 22) Michael Hillegas, Fox Township, Sullivan County, containing 39 acres

15. The Proctor 1/4 Interest Lands are identified by the following warrant names:

- 1) Josiah Harmer, Cascade and McNett Townships, containing 423 gross acres
- 2) Mary Garity, Cascade and McNett Townships, containing 432 gross acres
- 3) Daniel Delaney, Cascade and McNett Townships, containing 407.75 gross acres
- 4) David George, McIntyre Township, containing 407.75 gross acres
- 5) Peter Miller, Cascade Township, containing 407.75 gross acres
- 6) Thomas George, Cascade Township, containing 439 gross acres
- 7) George Barclay, Cascade Township, containing 483 gross acres

- 8) George Tudor, Cascade Township, containing 407.75 gross acres
- 9) Joseph Thomas, Cascade Township, containing 407.75 gross acres
- 10) Joseph Fox, Cascade Township, containing 407.75 gross acres
- 11) Jonathan Supple, Cascade Township, containing 378 gross acres
- 12) Robert Rankin, Cascade and McIntyre Townships, containing 427 gross acres
- 13) Algernon Roberts, McIntyre Township, containing 407.75 gross acres
- 14) Edward George, Cascade Township, containing 407.75 gross acres
- 15) John Hawkins, Cascade Townships, containing 407.75 gross acres
- 16) William Lewis, Cascade and McNett Townships, containing 470 gross acres
- 17) Sampson Levy, Cascade Township, containing 407.75 gross acres
- 18) Clement Biddle, Cascade Township, containing 407.75 gross acres
- 19) Edward Tilgham, Cascade Township, containing 407.75 gross acres
- 20) Benjamin Smith, Cascade and McNett Townships, containing 439 gross acres
- 21) Jonathan Mifflin, Plunketts Creek Township, containing 407.75 gross acres
- 22) William Rawle, Cascade Township, containing 414 gross acres

16. By deed dated October 2, 1894 (the “Elk Tanning Deed”), Thomas E. Proctor and his wife Emma H. Proctor, conveyed the surface estate of the entirety of Proctor’s properties situated in Lycoming County and portions of Proctor’s properties situated in Sullivan County, including the Premises, to the Elk Tanning Company excepting and reserving (hereinafter, “the Proctor Reservation”) unto

Proctor, his heirs and assigns “all the natural gas, coal, coal oil, petroleum, marble and all minerals of every kind and character in, upon, or under the said land....”

17. The Elk Tanning Deed was recorded in Lycoming County Deed Book 144 at page 398.

18. Through the Proctor Reservation in the Elk Tanning Deed, Proctor reserved unto himself and his heirs the subsurface estate of the Premises (“the Subsurface Estate”).

19. Shortly after conveying the surface estate of the Premises to Elk Tanning, Thomas E. Proctor died in December 1894, leaving the Subsurface Estate to his heirs.

20. Proctor’s will was registered with the Lycoming County Register of Wills on September 17, 1895 in Will Book 8, Page 253.

II. Elk Tanning Becomes a Cotenant of the Proctor Subsurface Estate for the Proctor 1/4 Interest Lands

21. After acquiring the surface estate of the Proctor 1/4 Interest Lands, Elk Tanning acquired the remaining 3/4 interest, including a 3/4 interest in the subsurface estate, in those 22 tracts.

22. Following this transaction, Elk Tanning owned 100% of the interest in the surface estate and an undivided three-quarter (3/4) interest in the subsurface estate for the Proctor 1/4 Interest Lands.

23. Following Elk Tanning's acquisition of the undivided 3/4 interest of these 22 tracts, the Proctor heirs and Elk Tanning were co-tenants of the Subsurface Estate of the Proctor 1/4 Interest Lands.

III. The Subsurface Estate Was Reported to the County Commissioners

24. Under the Act of March 28, 1806, P.L. 644, the grantee to a deed severing the surface from the subsurface had the duty to report its ownership interest to the county commissioners. *Herder Spring Hunting Club v. Keller*, 143 A.3d 358, 372 (2016).

25. This reporting pursuant to the Act of March 28, 1806, P.L. 644 occurred at the County level, not the township level.

26. Proctor's (and his heirs') interest in the Subsurface Estate was reported to the Lycoming County Commissioners pursuant to the Act of March 28, 1806, P.L. 644.

27. Lycoming County assessment records for the early 1890s contain entries indicating that Proctor was listed as the owner of various warrants comprising the Premises along with several other warrants contained in the Elk Tanning Deed.

28. Following its purchase of the surface estate of Proctor's lands, including the Premises, Elk Tanning notified the Lycoming County Commissioners of its interest in the properties pursuant to the Act of March 28,

1806, P.L. 644, and Elk Tanning Company paid taxes assessed against the surface estate of the properties.

29. The assessment records reflect the change in ownership from Proctor to “Elk Tanning Co.” following the sale in 1894.

30. The Act of 1806 required that the County Commissioners assess four times the amount of the tax that would otherwise have been due where the holder of the unseated land has failed to register. No such four-fold taxation appears in the assessment records for any of the Warrants within the Premises, demonstrating that the land was registered.

IV. The Central Pennsylvania Lumber Company’s Interest in the Surface Estate Was Reported to the County Commissioners

31. By deed dated May 25, 1903 (the “Elk-CPLC Deed”), the Elk Tanning Company conveyed certain interests with respect to the Premises to the Central Pennsylvania Lumber Company (“CPLC”). The Elk-CPLC Deed was recorded at Lycoming County Deed Book 183 at page 328.

32. The Elk-CPLC Deed provides as follows:

Reserving and excepting, nonetheless, unto the party of the first part, its successors, and assigns, all the hemlock bark, rock oak bark and chestnut oak bark upon said lands, timber and trees, with the rights of ingress, egress and regress for the purpose of cutting, peeling, curing, piling, storing and removing said bark in the usual and ordinary manner at any and all times within the period of twenty-five (25) years from the date hereof

33. The Elk-CPLC Deed further provides:

This deed is made, executed, delivered, and accepted for the purpose of vesting in the party of the second part, its successors and assigns, all the right, title, interest and estate but no greater than is now held and owned by the Elk Tanning Company of, in, and to the lands hereinbefore mentioned and the timber, trees and wood thereon, SUBJECT to all the exceptions, reservations, covenants, stipulations, agreements and conditions continued in the recent deeds hereinbefore recited, and subject also to all the exceptions, reservations, covenants, stipulations, agreements and conditions hereinbefore stated. . .

34. After acquiring Elk Tanning's 3/4 interest in the Proctor 1/4 Interest Lands, CPLC and the Proctor heirs were cotenants of the Subsurface Estate for those 22 tracts of land.

35. Upon becoming the holder of the properties, CPLC had to report its ownership interest to the County Commissioners.

36. After its purchase of Elk Tanning's interests in the Premises, CPLC notified the Lycoming County Commissioners of its interest in the properties, and paid taxes assessed against the Premises.

37. Lycoming County assessment records contain entries indicating that the "C.P.L.Co." was listed as the owner of the various warrants comprising the Premises along with several other warrants contained in the Elk-CPLC Deed.

38. The Act of 1806 required that the County Commissioners assess four times the amount of the tax that would otherwise have been due where the holder of the unseated land has failed to register. *See* Act of March 28, 1806, P.L. 644.

No such four-fold taxation appears for any of the Warrants at issue in the assessment records, demonstrating that the land was registered.

A. Separate Assessments of the Proctor Subsurface Estate in McIntyre and McNett Townships Confirm Reporting to the County Commissioners

39. Beginning no later than 1905, the assessment records for McIntyre Township contain separate assessments of the Subsurface Estate on 23 tracts of land and lists the owners as “Emma E. Proctor, James Proctor, Thomas Proctor and others. Owners of the Heirs named 23 tracts of unseated lands, Mineral Rights.”

40. The preamble to the assessment states:

The following tracts of land are assessed to the undersigned as owners of 1905 all coal, ores, oils, salt, water minerals, quarrying stone, marble on, in, and under the tracts of unseated lands situate on, in, and under the tracts of unseated lands situated in McIntyre Township for description of reserve of all minerals Refer to Records Office of Lycoming County in Deed Book 144 page 398.

41. The Deed recorded in the Lycoming County deed records at volume 144, page 398, conveys the surface estate of the entirety of Proctor’s property in Lycoming County, including the Premises, from Proctor to Elk Tanning, and contains the Proctor Reservation that applies to all tracts of land subject to the deed.

42. In 1908 and 1909, the County assessment records reflect that McNett Township separately assessed the Subsurface Estate on six warrants identifying the owner as “T.E. Proctor Est.”

43. In 1910, the assessment records for McNett Township contain separate assessments of the Subsurface Estate on six Warrants identified as “Estate of Thos. E. Proctor Mineral Rights.”

44. The corresponding surface assessments of the 29 tracts identified in the McIntyre and McNett assessment records do not contain any qualifier identifying the assessments as “surface only” assessments despite those properties clearly being assessed as only the fee interest in the surface.

45. For example, the 1905 assessment for the John Singer Warrant in McIntyre township lists the owner as “Central Pa. Lbr. Co.” on the unseated list, but does not state that the assessment is for the “surface only.” The John Singer Warrant appears again under a separate assessment of the Subsurface Estate.

B. Unlike Other Townships, McIntyre and McNett Townships Had a Basis to Make Separate Assessments of the Subsurface Estate.

46. The assessment of the Subsurface Estate for 29 tracts in McIntyre and McNett were based on actual production of coal and other minerals in those townships.

47. During the time period of 1905-1910, there was known coal production in portions of McIntyre and McNett townships.

48. During the time period of 1905-1910, in the townships where the remainder of the Premises is located, Cascade, Plunketts Creek or Gamble Townships, there was no production of coal or other minerals.

49. Except for the separately assessed warrants, there was no oil or gas production in Lycoming County in or near the Premises prior to 1928.

50. The Proctor heirs monitored and paid the taxes assessed on their reserved subsurface rights and the Lycoming County Treasurer knew how to contact the Proctor heirs.

V. CPLC's Tax Sales of the Surface Estate

51. Between 1908 and 1928, CPLC allowed hundreds of its properties to be sold at tax sales.

52. With respect to the Premises, CPLC allowed 40 of the 44 tracts to go through a tax sale between 1908 and 1928.

53. For the 40 properties within the Premises that went through tax sales, CPLC had its agents and attorneys, Calvin H. McCauley, Jr. and A.F. Jones, purchase the tracts at the tax sales, assuring that CPLC never put its properties at risk.

54. At the time of the tax sales, CPLC was the owner of the assessed properties.

55. As the owner of the properties, CPLC had the duty to pay the taxes assessed on the properties.

56. Pursuant to the Act of June 6, 1887, CPLC had the duty to pay the taxes assessed on the properties.

57. CPLC failed to pay the taxes assessed on 40 properties within the Premises.

58. The CPLC properties that went through tax sales between 1908 and 1928 were purchased by McCauley or Jones.

59. McCauley and Jones quitclaimed the properties they purportedly purchased at tax sales back to CPLC.

60. CPLC continued to pay taxes for the properties that went through the McCauley and Jones tax sales during the two-year redemption period and afterward.

61. Upon information and belief, the tax payments made by CPLC exceeded the amount necessary to redeem the properties.

A. No Sale Properties.

62. The following four warrants at issue in this case did not go through a tax sale during CPLC's ownership of the surface estate of the warrant (the "No Sale Properties"):

- 1) Josiah Harmer

- 2) Peter Miller
- 3) Mary Garity
- 4) Daniel Delaney

63. Because no tax sale occurred with respect to the No Sale Properties, the Proctor heirs owned the Subsurface Estate with respect to the No Sale Properties at the time of CPLC's sale of the Premises.

B. Separately Assessed Properties.

64. Of the 40 tracts that did proceed through a McCauley or Jones tax sale, the following 10 tracts had a separate assessment of the Proctor Subsurface Estate (the "Separately Assessed Properties"):

- 1) David George
- 2) John Singer
- 3) John Price
- 4) William Chancellor
- 5) Walter Stewart
- 6) Robert Shaw
- 7) Samuel Miles Jr.
- 8) Jacob Morgan
- 9) William Stewart
- 10) Michael Gratz

65. Because the Subsurface Estate was separately assessed, the tax sales of the Separately Assessed Properties did not encompass the Subsurface Estate of the Separately Assessed Properties.

66. The McCauley and Jones tax sales did not alter the Proctor heirs' title to the Separately Assessed Properties.

67. Following the McCauley and Jones tax sales and at the time CPLC sold the Premises, the Proctor heirs held title to the Subsurface Estate of the Separately Assessed Properties.

C. Cotenant Properties.

68. Of the 40 tracts that proceeded through a McCauley or Jones tax sale, CPLC and the Proctor heirs owned as cotenants the Subsurface Estate of the following 17 tracts (the “Cotenant Properties”):

- 1) Benjamin Smith
- 2) William Lewis
- 3) Robert Rankin
- 4) Joseph Thomas
- 5) George Barclay
- 6) Thomas George
- 7) William Rawle
- 8) Clement Biddle
- 9) Joseph Fox
- 10) Edward George
- 11) John Hawkins
- 12) Edward Tilghman
- 13) George Tudor
- 14) Sampson Levy
- 15) Jonathan Mifflin
- 16) Jonathan Supple
- 17) Algernon Roberts

69. Because an owner of land cannot acquire tax title adverse to his cotenants, the tax sales of the 17 tracts comprising the Cotenant Properties did not alter the Proctor heirs title to the Subsurface Estate of the Cotenant Properties.

70. Following the McCauley and Jones tax sales and at the time CPLC sold the Premises, the Proctor heirs held title to the undivided 1/4 interest of the Subsurface Estate of the Cotenant Properties.

D. Unassessed Properties.

71. CPLC allowed its surface estate of the following 13 warrants to go through a tax sale in which Proctor owned the entirety of the Subsurface Estate, but for which there was no production of oil, gas or coal to allow for a separate assessment of the subsurface (the “Unassessed Properties”):

- 1) William James
- 2) Samuel Dale
- 3) William Shaw
- 4) William Barton
- 5) Robert Smith
- 6) Stephen Bayard
- 7) Daniel Long
- 8) Hugh Lennox
- 9) Rowland Perry
- 10) James Reynolds
- 11) Aaron Levy
- 12) John Bayard
- 13) Michael Hillegas

72. Because CPLC correctly reported its interest in the surface estate only of the Unassessed Properties, any taxes assessed in the name of CPLC encompassed only the surface estate and not the Subsurface Estate.

73. Because the Proctor Subsurface Estate was reported to the Lycoming County Commissioners, as reflected in the assessment records’ reference to the Elk

Deed Reservation, the purported tax sales of the Unassessed Properties did not encompass the Proctor Subsurface Estate.

74. Because CPLC had the duty to accurately report its interest in the surface estate only of the Unassessed Properties, it could not benefit from any breach of that duty to report.

75. Because CPLC had the duty to pay taxes on the properties it owned, it could not benefit from any breach of that duty to pay taxes.

76. Additionally, CPLC constructed improvements, including a tannery, buildings and railroads, on the Aaron Levy, Hugh Lennox, William Shaw, Samuel Dale, Robert Rankin, and George Barclay warrants, among others, and such improvements seated the entirety of those tracts, preventing any sale of those warrants as unseated lands.

77. Upon information and belief, CPLC operated on other warrants within the Premises rendering those tracts seated.

78. The McCauley and Jones tax sales and tax deeds did not affect the title of the Proctor heirs because the alleged outstanding taxes on the subject properties were paid by an agent of CPLC, which effectuates a “redemption” under the law and confirms ownership of the Proctor Subsurface Estate by the Proctor heirs.

79. The McCauley and Jones tax sales and tax deeds did not affect the title of the Proctor heirs because the Proctor heirs did not receive notice and an opportunity to be heard.

80. The McCauley and Jones tax sales and tax deeds did not affect the title of the Proctor heirs because the Tax Deeds were the product of fraud.

81. The McCauley and Jones tax sales and tax deeds did not affect the title of the Proctor heirs because the interest, right and title of the heirs of Thomas E. Proctor was severed approximately fourteen years prior to the Tax Sales and reported to the assessor.

82. CPLC and its agents are estopped from acquiring a greater interest in the property as a result of CPLC's own failure to register its ownership of the surface estate to the taxing authorities and failure to pay the assessed taxes.

83. CPLC, and all of its successors in interest, are estopped from claiming that the assessment of taxes included the Proctor Subsurface Estate as CPLC had the obligation to register its ownership of the property less the Proctor Subsurface Estate.

84. Because CPLC, McCauley and Jones, as CPLC's agents, were not bona fide purchasers at the time of the tax sales and subsequent quit claim deeds, they and any parties who claim through them, could not acquire a greater interest

in the property as a result of CPLC's own failure to report its interest or pay the assessed taxes.

85. The tax sales were void, invalid, and passed no title to the Proctor Subsurface Estate, because the notice provisions of the Act of 1815, on their face or as applied, violate the due process rights of the Proctor heirs as guaranteed by the Fifth and Fourteenth Amendments to the United States Constitution.

86. Following the McCauley and Jones tax sales and at the time of CPLC's sale of the Premises, the Proctor heirs owned the Subsurface Estate of the Unassessed Properties.

VI. The Commonwealth's Purchase of the Surface Estate

87. In 1933, the Commonwealth of Pennsylvania, through its Department of Forests and Waters, purchased the surface estate of the Premises and several other properties owned by CPLC.

88. The deed from CPLC to the Commonwealth provides that it is subject to the reservations of the various deeds into CPLC, including the Proctor Reservation.

89. Specifically, the deed states:

Excepting and reserving however, to the Grantors in the following deeds, and to their heirs and assigns, any rights and interests presently held as fully as reserved therein: From Thomas E. Proctor to the Elk

Tanning Company dated October 2, 1894, and recorded in Lycoming County in Deed Book 144, page 398....

90. The deed also created a new reservation in favor of CPLC, excepting and reserving unto itself any oil, coal and gas then owned by CPLC.

91. With respect to the Premises, at the time of the 1933 sale, CPLC owned only the undivided 3/4 interest in the subsurface of the Proctor 1/4 Interest Lands.

92. At the time of the 1933 sale, CPLC did not own any interest in the Subsurface Estate of the remaining 22 tracts within the Premises.

93. Upon information and belief, CPLC owned the oil, coal and gas underneath other tracts subject to the sale that are not at issue in this case.

94. At the time of the 1933 sale, the Proctor heirs held title to their proportionate share of the Subsurface Estate of the No Sale Properties.

95. At the time of the 1933 sale, the Proctor heirs held title to the Subsurface Estate of the Separately Assessed Properties.

96. At the time of the 1933 sale, the Proctor heirs held title to their undivided 1/4 interest in the Subsurface Estate of the Cotenant Properties.

97. At the time of the 1933 sale, the Proctor heirs held title to the Subsurface Estate of the Unassessed Properties.

98. Indeed, CPLC's successor in interest and Defendants' predecessor in interest, Clarence Moore, admitted in a legal dispute with the Commonwealth of

Pennsylvania that the McCauley and Jones tax sales did not divest the Proctor heirs of the Subsurface Estate.

VII. The Tax Sales of CPLC's "Mineral" Interests

99. Following its purchase of the surface estate of the Premises, the Commonwealth reported its ownership of the surface estate to the Lycoming County and Sullivan County taxing authorities so that the lands would be removed from the tax rolls.

100. Following this notification, Lycoming County assessed the "mineral rights" of 39 of the 44 tracts contained within the Premises (the "Mineral Rights Assessments").

101. Lycoming county did not assess the "mineral rights" of the William Barton, William Shaw, Samuel Miles Jr. and Jonathan Mifflin warrants.²

102. Sullivan County did not assess the subsurface estate of the Michael Hillegas warrant, which portion was owned by Proctor.

103. The Mineral Rights Assessments were made in the name of CPLC.

² Tax deeds were issued with similar warrant names of "Samuel Mills" and "John Mifflin," however, those similar names reflect separate warrant tracts. The Samuel "Miles" warrant borders the Samuel Miles Jr. tract to the north and the John Mifflin tract borders the Jonathan Mifflin tract to the south. As noted below, the tax sales of both of these tracts were redeemed resulting in no change in title.

104. At the time of the Mineral Rights Assessments, CPLC owned only a 3/4 interest in the Subsurface Estate of 21 of the 39 tracts assessed, the tracts contained within the Proctor 1/4 Interest Lands.³

105. The Mineral Rights Assessments did not assess the Proctor heirs interest in the Subsurface Estate.

106. The taxes assessed to CPLC went unpaid and proceeded to tax sales. No tax sale purchaser bid on the properties and CPLC's purported interests were ultimately acquired by the County Commissioners in a series of deeds in 1936 and 1938.

107. The 1936 and 1938 tax deeds are located in the following Lycoming County deed books:

Warrant Name			Lycoming County Deed Book
Proctor 100% Interest Lands			
1	John	Bayard	DB 283, P 287
2	Stephen	Bayard	DB 283, P 279; DB 283, P 280
3	William	Chancellor	DB 283, P 273
4	Samuel	Dale	DB 283, P 287-88; DB 305, 584
5	Michael	Grettz (Gratz)	DB 283, P 286; DB 283, P 289
6	William	James ⁴	DB 283, P 285-86

³ See Proctor 1/4 Interest Lands in the Mineral Rights Assessments table below.

⁴ The tax deed incorrectly references James Williams. The incorrect identification of the warrant name voids a tax sale due to inadequate notice to the owner. However, because the properties were redeemed, rendering the 1936 and 1938 tax sales without effect on title, Plaintiffs take the conservative approach of identifying the assumed warrant involved.

7	Hugh	Lennox	DB 283, P 289
8	Aaron	Levy	DB 283, P 290
9	Daniel	Long	DB 283, P 277; DB 283, P 285
10	Jacob	Morgan	DB 283, P 281-82
11	Rowland	Perry	DB 283, P 284-85; DB 305, P 586
12	John	Price	DB 283, P 284-85
13	James	Reynolds	DB 283, P 281; DB 305, P 597
14	Robert	Shaw	DB 283, P 284
15	John	Singer	DB 283, P 283
16	Robert	Smith	DB 283, P 282-83; DB 283, P 274
17	Walter	Stewart	DB 283, P 280-81
18	William	Stewart	DB 283, 276
Proctor 1/4 Interest Lands			
1	George	Barclay	DB 305, P 582
2	Clement	Biddle	DB 305, P 582
3	Daniel	Delaney	DB 283, P 279; DB 305, P 584
4	Joseph	Fox	DB 305, P 585
5	Mary	Garity	DB 305, P 581
6	David	George	DB 283, P 288-89; DB 305, P 591
7	Edward	George	DB 305, P 590
8	Thomas	George	DB 283, P 287; DB 305, P 590
9	Josiah	Harmer ⁵	DB 305, 589
10	John	Hawkins	DB 305, P 589
11	Sampson	Levy	DB 305, P 596
12	William	Lewis	DB 305, P 588

⁵ The tax deed incorrectly references Josiah Harmon. The incorrect identification of the warrant name voids a tax sale due to inadequate notice to the owner. However, because the properties were redeemed, rendering the 1936 and 1938 tax sales without effect on title, Plaintiffs take the conservative approach of identifying the assumed warrant involved.

13	Peter	Miller	DB 305, P 587
14	Robert	Rankin	DB 305, P 586; DB 283, P 275
15	William	Rawle	DB 305, P 598
16	Algernon	Roberts	DB 283, P 282
17	Benjamin	Smith	DB 305, P 596
18	Jonathan	Supple ⁶	DB 305, P 595
19	Joseph	Thomas	DB 305, P 594
20	Edward	Tilghman	DB 305, P 594
21	George	Tudor	DB 305, P 593

108. An assessment of “minerals” covers only the minerals owned by the person assessed and only to the extent of his ownership. *See, e.g., New York State Natural Gas Corp. v. Swan-Finch Gas Development Corp.*, 173 F.Supp. 184, 191-92 (W.D. Pa. 1959) (citing Pennsylvania cases).

109. Therefore, only CPLC’s 3/4 interest in the Proctor 1/4 Interest Lands could have been conveyed by tax sales assessing CPLC’s “mineral” interest.

110. CPLC did not hold any interest in the Subsurface Estate of 18 of the 39 tracts subject to the Mineral Rights Assessments, the tracts contained within the Proctor 100% Interest Lands.⁷

⁶ The tax deed incorrectly references Jonathan Suppler. The incorrect identification of the warrant name voids a tax sale due to inadequate notice to the owner. However, because the properties were redeemed, rendering the 1936 and 1938 tax sales without effect on title, Plaintiffs take the conservative approach of identifying the assumed warrant involved.

⁷ See Proctor 100% Lands in Mineral Rights Assessments Table.

111. In the early 1940s, CPLC was liquidated and its assets were distributed to subsidiaries of its parent company United States Leather Company (“US Leather”).

112. As part of the liquidation process, in August 1942, CPLC quitclaimed any interests it may have held in certain properties, including those at issue here, in Lycoming County to subsidiaries of US Leather, including Keystone Tanning & Glue Co. (“Keystone”).

113. On or about October 29, 1943, Keystone quitclaimed the same purported interests to Keta Realty Company, another subsidiary of US Leather which later changed its name to Keta Oil and Gas (“Keta”).

VIII. The Proctor Heirs and Keta Redeem the Premises

114. In December 1949, the Proctor heirs contacted the law firm of Furst, McCormick, Muir & Lynn in Williamsport, Pennsylvania regarding the Proctor Subsurface Estate.

115. As part of these discussions, C.G. Rice, an heir and representative of the Proctor heirs, discussed with Clay McCormick, redeeming the Premises from the County Commissioners.

116. The Furst, McCormick firm also represented Keta, a corporate affiliate of CPLC, in connection with the redemption of the Premises.

117. An agreement was made between the Proctor heirs and Keta that they would jointly redeem the Premises from the County Commissioners.

118. The Proctor heirs provided \$10,000 to the Furst, McCormick law firm to provide its proportionate share of the costs of redemption.

119. The Furst, McCormick law firm proceeded to redeem the Premises from the County Commissioners.

120. All of the 1936 and 1938 tax sale deeds are stamped redeemed.

121. A redemption nullifies the tax sale and the title to the property stands as it existed prior to the tax sale.

122. Therefore, the 1936 and 1938 tax sales and the resulting deeds do not alter the title to the Subsurface Estate.

123. Following the redemption of the 1936 and 1938 tax sale deeds, the Proctor heirs own their proportionate share of the Subsurface Estate of the No Sale Properties and the Cotenant Properties.

124. Specifically, for the 22 tracts within the Premises comprising the Proctor 1/4 Interest Lands, in which CPLC and the Proctor heirs were cotenants, following the redemption of the 1936 and 1938 tax sale deeds, the title to the Subsurface Estate was held as an undivided 1/4 interest to the Proctor heirs and an undivided 3/4 interest to CPLC's successor in interest, Keta.

125. Following the redemption of the 1936 and 1938 tax sale deeds, the Proctor heirs own the Subsurface Estate of the Separately Assessed Properties.

126. Following the redemption of the 1936 and 1938 tax sale deeds, the Proctor heirs own the Subsurface Estate of the Unassessed Properties.

127. Shortly after redeeming the Premises and prior to September 1953, some of the attorneys at the Furst, McCormick law firm became officers of Keta.

128. In a September 30, 1953 letter to its stockholders regarding its upcoming liquidation, Keta detailed its oil and gas holdings.

129. In the letter Keta identified that approximately 40,000 acres in Lycoming County went through McCauley and Jones tax sales. However, after investigation by the Furst, McCormick law firm, Keta only claimed 21,059 acres of oil and gas in Lycoming County as a basis to value Keta's assets in its liquidation.

130. The difference in acreage between the tax sale acreage and the acreage claimed at liquidation corresponds to the acreage held by the Proctor heirs (by deeds maintaining the Proctor Reservation and the lands associated with the redemptions).

131. Following liquidation, Keta was acquired by Swan-Finch in 1955.

132. During this time, Lowell Birrell controlled Swan-Finch.

133. In 1959, Birrell, who had fled the country for Cuba in 1957, was indicted for extensive stock manipulations of the companies he controlled, including Keta.

134. One of the FBI agents sent to track down Birrell in Cuba was Clarence W. Moore.

135. In 1956, Moore had founded Consolidated Cuban Petroleum Corporation with Hillel Kook (also known as Peter Bergson).

136. Following Birrell's manipulation of Keta's records, the assets were liquidated in bankruptcy.

137. In 1966, the bankruptcy trustee issued a quitclaim deed of any purported oil, gas and mineral interests Keta had to Hillel Kook, and his newly formed Astra Oil & Gas Corporation.

138. The quitclaim deed from the bankruptcy trustee provides that the trustee "does hereby release and quit-claim to said Grantee, its successors and assigns, any and all gas, oil and mineral rights which said Grantor may have, but no greater right, title and interest of, in and to such gas, oil and mineral rights than is now held by the said Grantor...." The deed further disclaims any warranty.

139. Kook's associate, Clarence W. Moore, ultimately obtained the purported Keta oil and gas assets from Astra (then known as KGA Industries) in exchange for work he performed for its executive.

140. Moore acknowledged in a January 3, 1983 letter to Kenneth Yates regarding “Lycoming County Mineral Rights” that following a bankruptcy, a “trustee conveys only the estate that the bankrupt had, no more” and “does not wipe out other interests.”

141. In an August 8, 1977 letter to General Crude Oil Company, Moore acknowledged that he was not sure what, if any, assets he acquired from the bankruptcy stating in an August 8, 1977 letter to General Crude Oil Co., “I don’t know what we have. No one else does.”

142. In connection with litigation commenced against the Commonwealth in the 1980s, Moore stipulated that the Proctor reservation was reported. Specifically, the stipulation provided:

For each of the relevant years, 1908 through 1926, during which the tax sales of the surface estates took place, the Lycoming County Tax Assessor’s records for McIntyre Township (Exhibits H through Z inclusive) contained a written statement by the Tax Assessor acknowledging the reservation of all minerals in Proctor Deed 144/398 in the following general form:

For a description of reserve of all minerals refer to Recorders office of Lycoming County in Deed Book 144 page 398.

143. For example, Moore admitted that “[f]or the relevant years 1908 through 1926, there were tax sales of the surface estate of [a list of Warrants within the Premises] for failure to pay taxes assessed against the surface estate.”

144. Furthermore, Moore argued before the Board of Claims and the Board of Claims found as fact that at the time of the 1933 sale, CPLC did not own the oil and gas to the Proctor 100% Interest Lands, but instead CPLC had owned only a 3/4 undivided interest in the Proctor 1/4 Interest Lands, in which CPLC and the Proctor heirs were cotenants.

145. Defendants all claim their interests in the Premises through Moore.

146. Upon information and belief, in 1984, Moore quitclaimed an undivided 50% interest in any gas, oil, and mineral rights Moore may have in the Premises to Kenneth F. Yates, who was Moore's attorney in the litigation against the Commonwealth.

147. In 2000, following Moore's death, his estate quitclaimed the other undivided 50% interest in any gas, oil and mineral rights that the estate may have in the Commonwealth of Pennsylvania to IDC.

148. In October 1992, Yates quitclaimed any oil, gas and mineral rights that Yates may have had to Pennlyco Ltd.

149. In 2006, Pennlyco Ltd. transferred all of its purported interests to Anadarko E&P Company LP.

150. In 2016, Anadarko E&P Company LP transferred all of its purported interests to Alta Marcellus Development, LLC, which is now known as EQT AMD LLC.

151. Upon information and belief, Defendant EQT AMD LLC claims an undivided 50% interest in the oil, gas and mineral rights in the Premises purportedly held by Moore.

152. Upon information and belief, Defendant IDC claims the other undivided 50% interest in the oil, gas and mineral rights in the Premises purportedly held by Moore.

153. Upon information and belief, Defendant SWN has an oil and gas lease with IDC under which SWN claims an interest in the Premises.

154. Defendant SWN has also obtained an option to lease the oil and gas rights underlying the Premises from the PHT as identified in Lycoming County Book 9209, page 2641.

155. Upon information and belief, Defendant EQT ARO LLC has begun producing gas and/or oil from the Rowland Perry, James Reynolds, and George Tudor warrants.

156. Upon information and belief, Defendants have permitted a third-party to produce gas and/or oil from portions of the Robert Smith and William Barton warrants.

157. Neither Plaintiffs nor anyone for the benefit of Plaintiffs are currently producing any oil, gas or minerals from the Premises nor have they drilled any wells on the Premises.

COUNT I – ACTION IN EJECTMENT
(Against All Defendants)

158. Plaintiffs hereby incorporate by reference the allegations set forth in the foregoing paragraphs as though fully set forth herein.

159. Upon information and belief, Defendants have allowed producers, including EQT ARO LLC, to produce gas from portions of the Rowland Perry, James Reynolds, Robert Smith and William Barton warrants (the “Ejectment Warrants”).

160. Upon information and belief, Defendants, through the production of natural gas, are in possession of the Subsurface Estate of the Ejectment Warrants.

161. The PHT holds title to the entirety of the oil, gas and mineral rights in the Ejectment Warrants.

162. The PHT is entitled to the exclusive right to the possession, use, enjoyment and control of the Subsurface Estate of the Ejectment Warrants.

163. The PHT seeks to recover possession of oil, gas and mineral rights underneath the Ejectment Warrants.

164. As a result of the unauthorized production of natural gas from the Subsurface Estate of the Ejectment Warrants, Defendants have interfered with the PHT’s exclusive right to possession, use, enjoyment and control of the Subsurface Estate of the tracts.

165. As a result of Defendants' actions, the PHT has lost its ability to fully appreciate the benefits of the natural gas in and under the Subsurface Estate of the Ejectment Warrants.

166. Defendants refuse to deliver possession of the oil, gas and mineral rights within the Ejectment Warrants to the PHT.

167. The PHT demands judgment for possession of the oil, gas and mineral rights underneath the Ejectment Warrants and ejecting Defendants from those warrants.

COUNT II – QUIET TITLE
(Against all Defendants)

168. Plaintiffs hereby incorporate by reference the allegations set forth in the foregoing paragraphs as though fully set forth herein.

169. Plaintiffs seek to quiet title to the oil, gas and mineral rights of the Premises to remove any cloud on their title to the Premises that has been created by Defendants' actions.

170. Plaintiffs hold title to the natural gas, oil and mineral rights contained in the Premises as set forth above with Plaintiffs owning (a) the entirety of the natural gas, oil and mineral rights in the Proctor 100% Interest Lands and (b) an undivided 1/4 (25%) interest of the natural gas, oil and mineral rights in the Proctor 1/4 Interest Lands.

171. Defendants EQT and IDC each claim an undivided 50% interest in the title to the natural gas, oil and mineral rights in the Premises.

172. Defendant SWN claims a leasehold interest in IDC's purported interest.

173. There is a cloud on Plaintiffs' title to the oil and gas rights in the Premises due to the actions taken by Defendants.

174. Defendants have made claims to ownership or have attempted to convey interests in the oil and gas associated with the Premises.

175. Defendants have filed of record documents, or claim the benefit of recorded documents, that purport to place title to the Subsurface Estate of the Premises in Defendants, including Lycoming County DB 6197, Page 315; DB 1550, P 283; DB 1953, P 155; DB 9129, P 3148 (Instrument No. 201700004048); DB 1952, P 15; DB 1953, P 155; DB 5699, P 98 and any successive documents that rely on or incorporate those documents and purport to provide any right, title or interest in the Subsurface Estate of the Proctor 100% Interest Lands or the 1/4 interest owned by the PHT in the Proctor 1/4 Interest Lands to Defendants (collectively the "Conveyance Documents").

176. Pursuant to 231 Pa. Code § 1061(b)(3), Plaintiffs seek to compel Defendants (i) to admit the invalidity of the Conveyance Documents to the extent they purport to place title to the Subsurface Estate of the Premises in Defendants;

(ii) to admit the invalidity of any leases or other instruments from Defendants to third-parties purporting to convey any right, title or interest in the Subsurface Estate of the Proctor 100% Interest Lands or the 1/4 interest owned by the PHT in the Proctor 1/4 Interest Lands (iii) to surrender any claim to any right, title or interest in the Subsurface Estate of the Proctor 100% Interest Lands or the 1/4 interest owned by the PHT in the Proctor 1/4 Interest Lands; and (iv) to file or record a document that confirms that the PHT is the rightful owner of the entirety of the Subsurface Estate of the Proctor 100% Interest Lands and an undivided 1/4 interest of the Subsurface Estate of the Proctor 1/4 Interest Lands.

177. In addition, or in the alternative, Plaintiffs seek a determination of title to the oil, gas and mineral rights of the 40 remaining tracts within the Premises after excluding the Ejectment Warrants (the “Quiet Title Warrants”).

178. Without possessing the subsurface, Defendants have made claims to ownership or have attempted to convey interests in the oil and gas associated with the Quiet Title Warrants.

179. Other than the George Tudor warrant, Defendants have not drilled any wells and are not producing any oil, gas or minerals from the Quiet Title Warrants.

180. Because the George Tudor warrant is a property in which Plaintiffs own an undivided 1/4 interest and Defendants own an undivided 3/4 interest in the

Subsurface Estate, an action in ejectment will not lie for that warrant despite EQT's production of oil, gas or minerals from the tract.

181. An action in ejectment will not lie for the Quiet Title Warrants.

182. Pursuant to 231 Pa. Code § 1061(b)(2), Plaintiffs seek a determination that title to the natural gas, oil and mineral rights of the Quiet Title Warrants is vested in them with Plaintiffs owning (a) the entirety of the natural gas, oil and mineral rights in the Proctor 100% Interest Lands and (b) an undivided 1/4 (25%) interest in the natural gas, oil and mineral rights in the Proctor 1/4 Interest Lands that comprise the Quiet Title Warrants.

COUNT III – CONVERSION
(Against all Defendants)

183. Plaintiffs incorporate by reference the foregoing paragraphs as though fully set forth herein.

184. Upon information and belief, Defendants have intentionally deprived the PHT of its right to the natural gas underlying the Premises through the production and sale of gas from the Premises.

185. Defendants have permitted or enabled the production of natural gas from the Proctor 100% Interest Lands without Plaintiffs' consent and without lawful justification.

186. Upon information and belief, EQT is producing natural gas from portions of the Premises and selling the natural gas produced.

187. Upon information and belief, Defendants SWN and IDC received a portion of the proceeds from the production and sale of the natural gas produced from the Premises.

188. Upon information and belief, Defendant EQT received or retained a portion of the proceeds from the production and sale of the natural gas produced from the Premises.

189. Upon information and belief, proceeds from the production and sale of the natural gas produced from the Premises have been retained by Defendants.

190. Defendants have deprived Plaintiffs of the natural gas produced from the Proctor 100% Interest Lands and the PHT's undivided 1/4 interest in the natural gas produced from the Proctor 1/4 Interest Lands without Plaintiffs' consent and without lawful justification.

191. The PHT has suffered damages as a result of the unauthorized production and sale of natural gas from the Premises in an amount to be determined at trial.

COUNT IV - UNJUST ENRICHMENT
(Against all Defendants)

192. Plaintiffs incorporate by reference the foregoing paragraphs as though fully set forth herein.

193. Upon information and belief, natural gas is being produced and sold from portions of the Premises.

194. Upon information and belief, Defendants SWN and IDC received a portion of the proceeds from the production and sale of the natural gas produced from the Premises.

195. Upon information and belief, Defendant EQT received or retained a portion of the proceeds from the production and sale of the natural gas produced from the Premises.

196. Upon information and belief, proceeds from the production and sale of the natural gas produced from the Premises have been retained by Defendants.

197. Defendants have not provided Plaintiffs their 1/4 interest share of the proceeds of the natural gas produced and sold from the Proctor 1/4 Interest Lands.

198. Defendants have not provided Plaintiffs with the proceeds for the natural gas produced and sold from the Proctor 100% Interest Lands.

199. Defendants have been unjustly enriched as a result of benefits appropriated from Plaintiffs.

200. Defendants have received benefits or compensation in connection with the extraction of natural gas from the Premises.

201. Defendants have appreciated and been enriched by such benefits that rightfully belong to the PHT.

202. The retention of such benefits by Defendants is inequitable and unjust and has substantially damaged the PHT.

COUNT V – TRESPASS
(Against EQT)

203. Plaintiffs incorporate by reference the foregoing paragraphs as though fully set forth herein.

204. The PHT has the exclusive right to the possession, use, enjoyment and control of the Subsurface Estate of the 22 tracts comprising the Proctor 100% Interest Lands within the Premises.

205. As a result of EQT's unauthorized production of natural gas from the Subsurface Estate of portions of the Proctor 100% Interest Lands, EQT has interfered with Plaintiffs' exclusive right to possession, use, enjoyment and control of the Subsurface Estate of the tracts.

206. EQT's production of natural gas from the Subsurface Estate of the Proctor 100% Interest Lands is intentional.

207. As a result of EQT's unauthorized production of natural gas from the Subsurface Estate of the Proctor 100% Interest Lands, EQT has caused damage to the PHT.

208. As a result of EQT's actions, the PHT has lost its ability to fully appreciate the benefits of the natural gas in and under the Subsurface Estate of the Proctor 100% Interest Lands.

209. The PHT has suffered damages as a result of the unauthorized production of natural gas from the Subsurface Estate of the Proctor 100% Interest Lands in an amount to be determined at trial.

COUNT VI – DECLARATORY JUDGMENT
(Against all Defendants)

210. Plaintiffs incorporate by reference the foregoing paragraphs as though fully set forth herein.

211. A dispute exists between Plaintiffs and Defendants as to the ownership of the oil, gas and mineral rights within the Premises.

212. The PHT claims title to the Subsurface Estate of the Premises.

213. Plaintiffs hold title to the natural gas, oil and mineral rights contained in the Premises as set forth above with Plaintiffs owning (a) the entirety of the natural gas, oil and mineral rights in the Proctor 100% Interest Lands and (b) an undivided 1/4 (25%) interest of the natural gas, oil and mineral rights in the Proctor 1/4 Interest Lands.

214. Defendants EQT and IDC each claim an undivided 50% interest in the title to the natural gas, oil and mineral rights in the Premises.

215. Defendant SWN claims a leaseholder interest in IDC's purported interest.

216. An actual controversy exists among the parties as to the ownership of the Subsurface Estate of the Premises.

217. Plaintiffs seek a declaration that the PHT owns (a) the entirety of the natural gas, oil and mineral rights in the Proctor 100% Interest Lands and (b) an undivided 1/4 (25%) interest of the natural gas, oil and mineral rights in the Proctor 1/4 Interest Lands.

PRAYER FOR RELIEF

WHEREFORE, Plaintiffs demand judgment in their favor and against Defendants as follows:

(i) That the Court enter an order declaring that the PHT is a rightful owner of all the natural gas, coal, oil, petroleum, marble and all minerals of every kind and character in, upon, or under the Premises in the following proportions: (a) the entirety of the Proctor 100% Interest Lands and (b) an undivided 1/4 (25%) interest of the Proctor 1/4 Interest Lands;

(ii) That the Court enter an order compelling Defendants (i) to admit the invalidity of the Conveyance Documents to the extent they purport to place title to the Subsurface Estate of the Premises in Defendants; (ii) to admit the invalidity of any leases or other instruments from Defendants to third-parties purporting to convey any right, title or interest in the Subsurface Estate of the Proctor 100% Interest Lands or the 1/4 interest owned by the PHT in the Proctor 1/4 Interest Lands (iii) to surrender any claim to any right, title or interest in the Subsurface Estate of the Proctor 100% Interest Lands or the 1/4 interest owned by the PHT in

the Proctor 1/4 Interest Lands; and (iv) to file or record a document that confirms that the PHT is the rightful owner of the entirety of the Subsurface Estate of the Proctor 100% Interest Lands and an undivided 1/4 interest of the Subsurface Estate of the Proctor 1/4 Interest Lands;

(iii) That the Court enter judgment against Defendants and in favor of the PHT for all compensatory damages incurred as a result of Defendants' actions, including, without limitation, the total amount of all benefits which have accrued to Defendants and/or which inured in any manner to Defendants as a result of the production of gas or oil from the Premises;

(iv) That the Court enter judgment against Defendant EQT for any compensatory and punitive damages arising from its unauthorized production of natural gas from the Proctor 100% Interest Lands;

(v) That the Court enter an order requiring Defendants to account to the PHT for any and all compensation, including, without limitation, the total amount of all benefits which have accrued to Defendants and/or which inured in any manner to Defendants as a result of the production of oil, gas or other subsurface interests that has occurred in the Proctor 1/4 Interest Lands.

(vi) That the Court enter judgment against Defendants for prejudgment interest and costs; and

(vii) That the Court grant such other relief as it shall deem just and equitable under the circumstances.

Plaintiffs demand a jury trial on all claims so triable.

Dated: August 30, 2021

Respectfully submitted,

/s/ Laura A. Lange

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